Improving Resilience and Reliability of Network Feeders

Medium Voltage Interrupters for Fault Isolation and Identification

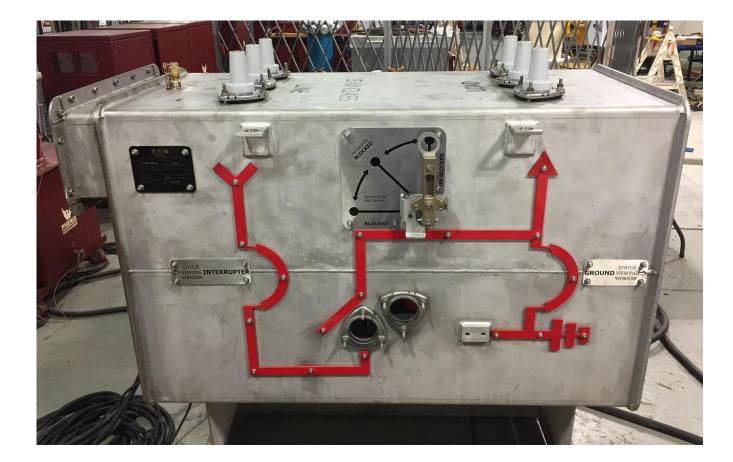
Jane Shin Department Manager September 14, 2022

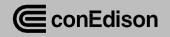
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Agenda

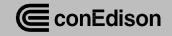
- Con Edison
- Medium voltage interrupter
- Bifurcated Feeder Success
- Future Applications



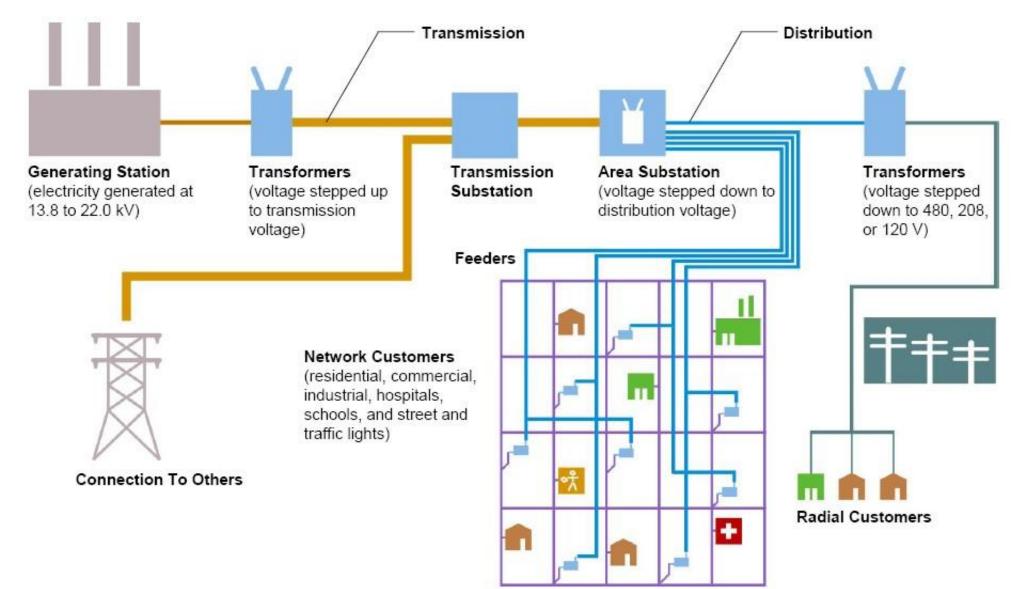


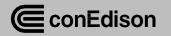
Con Edison System

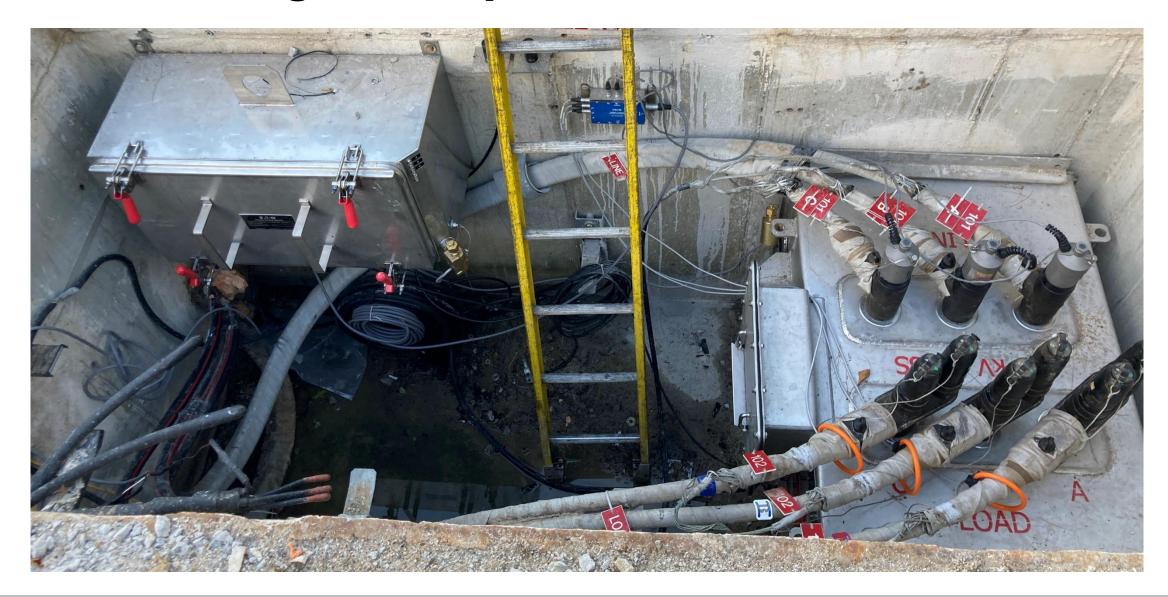
604 square miles (40% island) 3.5 million customers / 9 million people 75% secondary mesh network 2,200 distribution feeders 28,000 network transformers 97,000 Miles of UG cable **Over \$1 Trillion GDP (5% of US GDP)**



Con Edison: Second Contingency Design



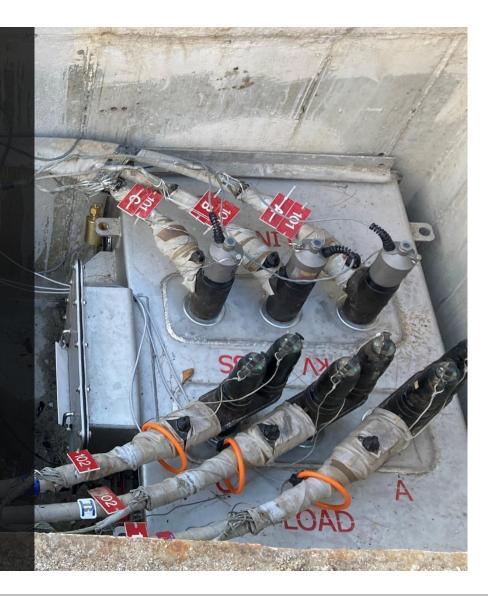






Interrupter Switch

- Vacuum bottles interrupt
 - 40kA for 15kV class
 - 31.5kA for 27kV class
- Lindsey voltage sensors (±1%)
- Rogowski coils(±1%)
- More accurate PQ data







<u>SCADA / Relay box</u> Relays

- Instantaneous overcurrent
- Time overcurrent
- Pending directional overcurrent

Full PQ oscillography data and relay targets Full SCADA control

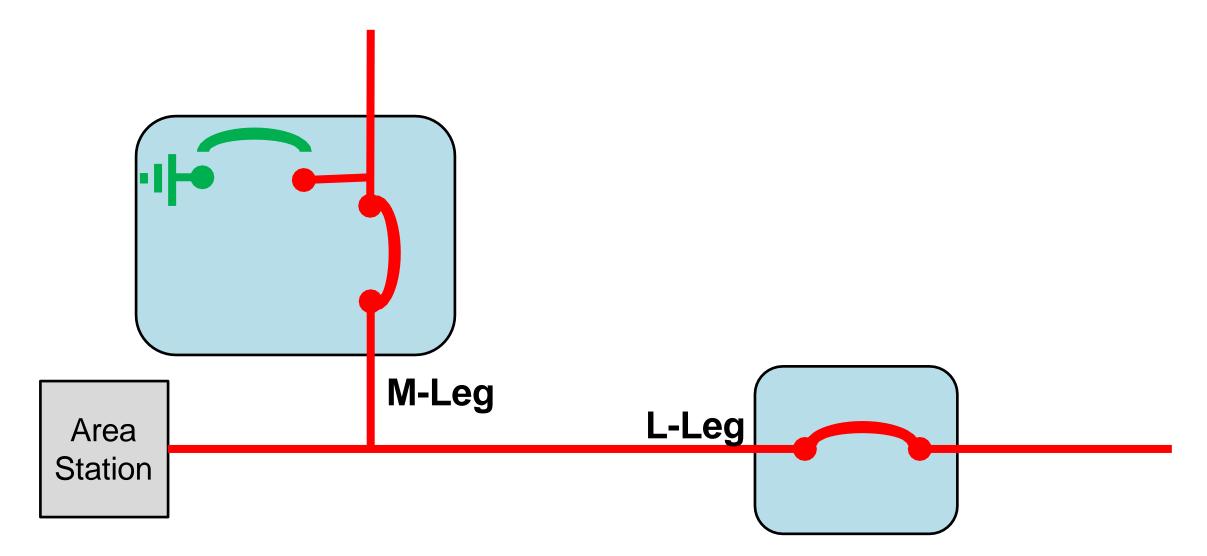
Battery back up

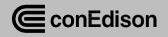


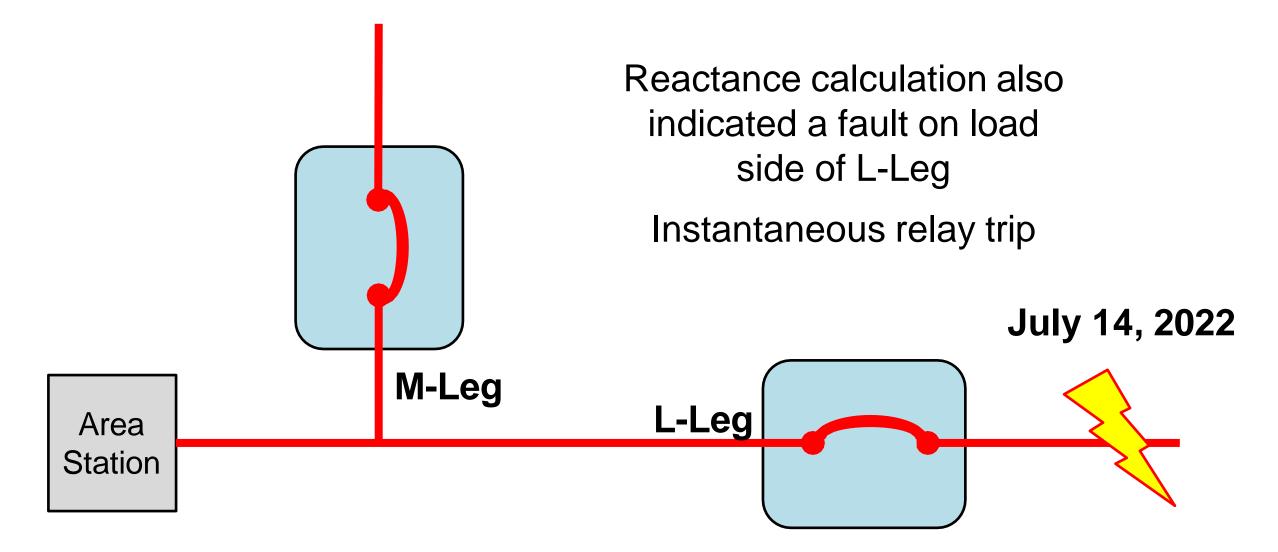
- Visible break (Pending)
- Grounding capability
 - Can be used to clear backfeed
 - 15kV class/40kA
 - 27kV class/31.5kA
- Fault finding and processing from interrupter/cam op

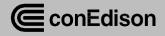


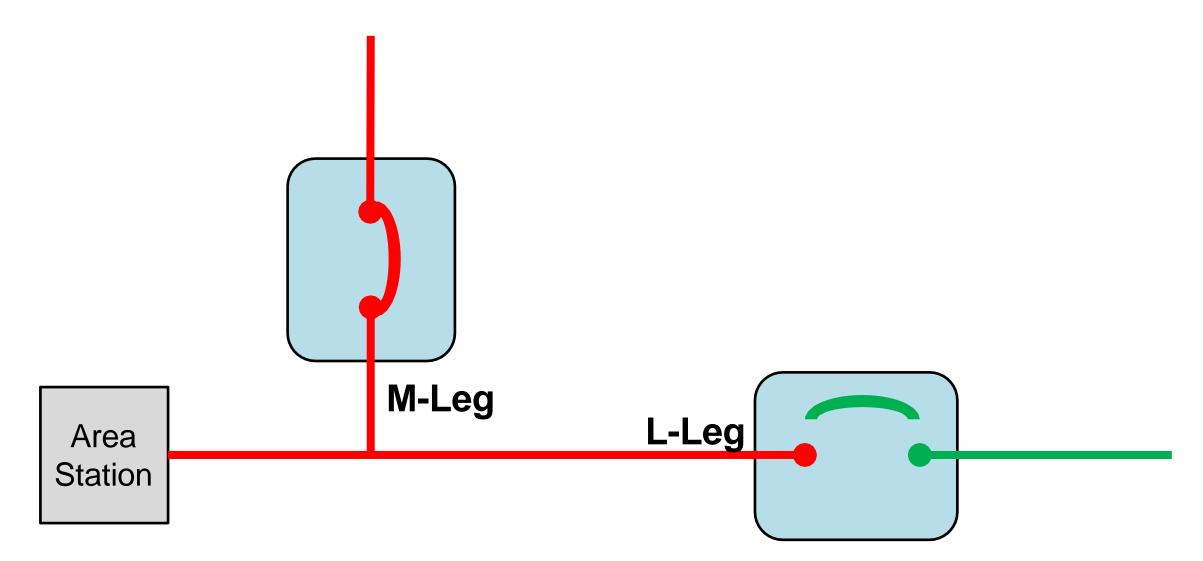


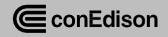


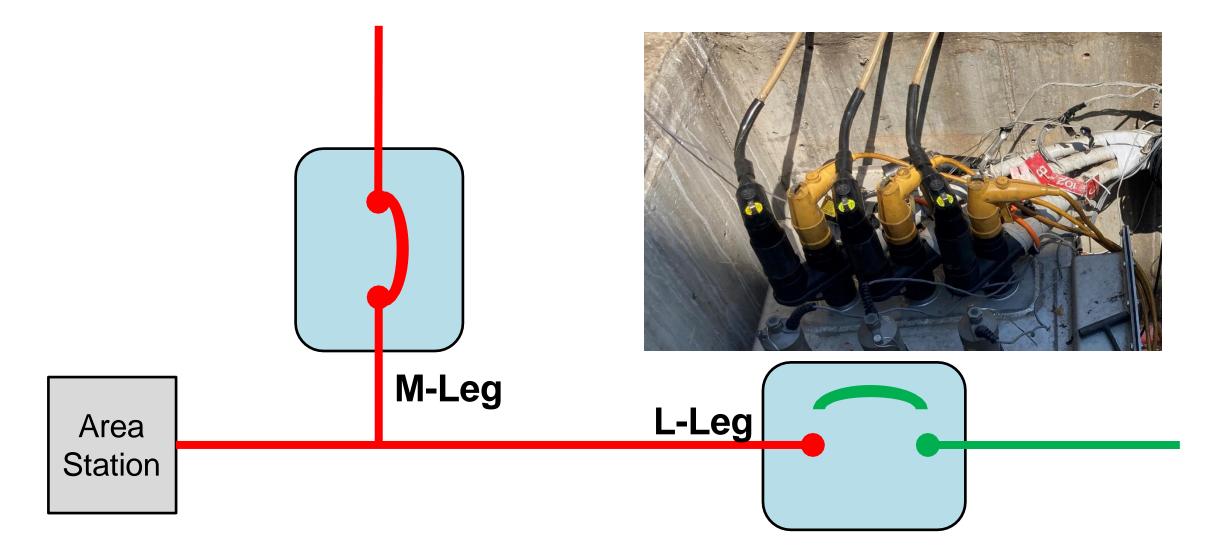


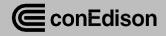






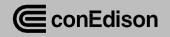






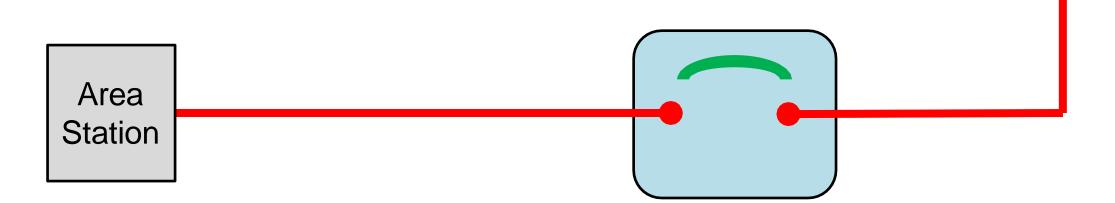
Design Iterations

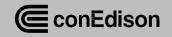
- Mechanically protect current sensors and cables
- External Cam-Op style visible break
- External interlock redesign (SCADA/relay box)



Future Applications

- Intermesh
- Looped MV feeders
- Reduce need for low voltage redundancy
- Smaller multi bank installations





Area

Station

Questions?

